

Table S8. Summary statistics for natural gas – Delaware, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	92,888	72,391	80,985	74,701	68,692
Withdrawals from Storage	· · · · · · · · · · · · · · · · · · ·	······	······································	······	
Underground Storage	0	0	0	0	0
LNG Storage	128	131	114	90	133
Supplemental Gas Supplies	6	8	3	2	16
Balancing Item	13,488	35,482	33,125	R30,114	32,439
Total Supply	106,511	108,012	114,227	R 104,908	101,279

See footnotes at end of table.

Table S8. Summary statistics for natural gas - Delaware, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	101,379	102,693	108,562	r98,966	95,516
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,975	5,205	5,538	5,863	5,693
Additions to Storage	4,575	3,203	3,330	3,003	3,033
Underground Storage	0	0	0	0	0
LNG Storage	157	115	128	79	71
LING Storage	137	113	120		/1
Total Disposition	106,511	108,012	114,227	R 104,908	101,279
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	1,042	1,126	949	868	735
Plant Fuel	-,	0	0	0	0
Delivered to Consumers	-		·····	······································	
Residential	11,316	11,260	9,660	9,896	12,076
Commercial	11,882	11,731	12,340	₹13,380	15,593
Industrial	31,004	33,126	31,457	29,860	30,783
Vehicle Fuel	31,004	33,120	0	29,800 R1	-
	46.126	45.450			26.220
Electric Power	46,136	45,450	54,156	R44,961	36,328
Total Delivered to Consumers	100,338	101,567	107,613	R 98,098	94,781
Total Consumption	101,379	102,693	108,562	₽ 98,966	95,516
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,389	6,367	7.748	₹8,560	9.945
Industrial	30,899	33,028	31,377	29,759	30,671
Number of Consumers					
Residential	158,502	161,607	166,556	172,064	176,414
Commercial	13,352	13,430	13,786	R14,000	14,255
Industrial	141	144	128	135	134
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	890	873	895	R956	1,094
Industrial	219,885	230,041	245,756	221,187	229,727
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					 -
	5.54	5.87	4.91	5.60	5.59
Citygate	5.54	5.87	4.91	טס.כ	5.59
Delivered to Consumers	42.24	13.63	44 00	43.04	44.64
Residential	13.21	12.62	11.88	12.84	12.60
Commercial	11.42	10.70	9.58	10.37	10.49
Industrial	10.95	10.11	9.02	9.91	10.07
Electric Power	W			W	W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down